Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA § 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds

(and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: 504484

TRACT(S): a portion of Tract 2

LOCATION: Dickenson County, Virginia

TAX ID NUMBER: Tax Map Numbers Found on Exhibit Tract 2 – ID 4158, 4506, 13414.

DOCKET NUMBER: VGOB-01-0821-0919-02

APPLICANTS: EQT Production Company on behalf of Larry Houston, Curtis and Mable Bise,

and Range Resources - Pine Mountain.

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia

June 14, 2011

APPEARANCES: Jim Kaiser on behalf of EQT.

PRIOR PROCEEDINGS:

- 1. Original Pooling Order Executed 10/02/01; Recorded 10/04/01, Deed Book 368, Page 670.
- 2. Supplemental Order Executed 02/13/02; Recorded 02/25/02, Deed Book 373, Page 077.
- 3. Disbursement Order -01 Executed 12/05/07; Recorded 12/17/07, Deed Book 446, Page 682.

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the June 14, 2011 hearing and consider whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 2 identified in the attached miscellaneous petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract 2 relative to the interests of the Applicants identified in the attached miscellaneous petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22

Applicant has certified and represented to the Board that:

1. The owner of the coal estate for Tract 2 is Range Resources-Pine Mountain Inc. for the subject drilling unit.

- 2. The owner of the gas estate for a portion of Tract 2 is Larry Houston, and Curtis and Mable Bise for the subject drilling unit.
- 3. Range Resources, by letters dated March 11, 2011, March 16, 2011, waived any claims to past or to future royalties attributable to the interests of Larry Houston and Curtis and Mable Bise for Tract 2, as shown in Table 1-A and Table 1-B.

RELIEF GRANTED:

		VGOB Approved Disbursement		r				n.t
		VC-504484	Fractional	Net Acresses	Royalty	Escrowed	Percent of	Debusement
		VGOB-01-0521-0919-02	Ownership	Owned	Splat	Acres	Escrawed Funds	Payment
			ns Tract	n Tract	Agreement	Disbursed	Diebursed	
		Table 1-A		_				
		a portion of Tract 2 (fixed payment)	<u> </u>					
		(fixed payment for 09/2005 through 01/2008 per percentage testimony and 03/2008 bank statement	nt batance)	<u></u>			<u> </u>	
Îtem	Tract	Disbursement Table		<u> </u>			<u> </u>	
	_			<u> </u>	<u> </u>		<u> </u>	
		Total acreage in escryw before disburgement		ļ <u> </u>	<u> </u> -	63300	<u> </u>	:
\dashv	. 2	Tract 2 (total acreage)	6,33			<u> </u>		
╗		Curts or Mable Base H/W / 4218 Hwy 144 S, Glen Rose, TX 76043	not provided	0 7033	100,0%	0.7033	ti 11111421 <u>%</u>	\$ 396,0
2		Larry or Glenda Jo Houston HAV / 2055 Devault Bridge Rd #28, Pinev Flats, TN 37686	not provided	0.7033	[00.0%	0.7033	11,11111421%	\$ 396.0
				<u> </u>		<u> </u>		
	2	Range Resources - Coal Estate (see govelry warved)	combined	1.4066	0.0%			
\neg				<u> </u>			<u> </u>	

Table 1-B
a portion of Tract 2 (calculated payment)

llem	Tract	Disbursement Table					
_		Total acresses in excrew before disbursement				5.6267	
	2	Tract 2 (total acresse)	633				
ı	2	Curts or Mable Bise, H/W / 42 8 Hwy 144 S. Glen Rose, TX 76043	not provided	0.7013	100,0%	0.7033	12.500000000
2	2	Larry or Glenda Jo Houston HAV / 2055 Devault Bridge Rd #28, Parcy Flats, TN 37686	not provided	0,7033	100.0%	0.7033	12,50000000%
	2	Range Resources - Coal Estate (gas royalty wanyed)	combined	1,4066	0.0%	_	
_							

- 1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
- 2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

Effec	tive	Da	te-
LHE	LIVE		LC.

This Order shall be effective on the date of its execution.

DONE AND EXECUTED this day of day of day of day of day of	2012, by a majority of the Virginia Gas
5	ull C. Frankust _
Bradle	ey C. Lambert, Chairman ia Gas and Oil Board
Augin	ia Gas and On Board
DONE AND PERFORMED this 177th day of 1402 and Oil Board.	2012 BY Order of the Virginia Gas
و المارين المارين 	PAP
Rick	Cooper, Principal Executive to the Staff
Virgin	ia Gas and Oil Board

COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL)

Diane J. Davis, Netary Public #174394

My commission expire: 09/30/2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: EQT Production Company on behalf of Larry Houston,

Curtis and Mable Bise and Range Resources-Pine

Mountain Inc.

DOCKET NUMBER: VGOB 01/08/21-0919-02

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds

on behalf of Larry Houston, Curtis and Mable Bise and

Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 504484 created by Board

Order Dated February 25, 2002, VGOB 01/08/21-0919 in

Dickenson County, Virginia.

HEARING DATE: June 14, 2011

MISCELLANEOUS PETITION

1. Party: Applicants herein are: Curtis and Mabel Bise, (hereinafter "Plaintiffs), whose address is 4218 Hwy 144S, Glen Rose, TX 76043, Larry Houston, (hereinafter "Plaintiffs), whose address is 2055 Devault Bridge Road #28, Piney Flats, TN 37686, and Range Resources-Pine Mountain Inc., (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.

- 2. Facts:
- a. Equitable was designated as the Operator and Applicants interests were Pooled in the 504484 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on February 25, 2002, pursuant to Docket No. VGOB 01/08/21-0919 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on February 25, 2002, Book 373 Page 077 (hereinafter "Order").
- b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made

- because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
- d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 2 as created by Board Order as VGOB 01/08/21-0919 is the applicable Tract.
- e. To resolve this conflict, a Letter dated March 16, 2011, signed Jerry Grantham, Vice President of Range Resources-Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 - The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 - Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 - 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the

Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.

- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this ______ day of ______ May ____, 2011.

Pelitioner

Address: Wilhoit & Kaiser 220 Broad St, Ste. 301

Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Vac. Code Ann. §45.1-361.19.

Petitioner

VGOB 01/08/21-0919 504484

Representing EQT Payments for Time Period 09/2005 through 03/2008

TRACT	OWNER NAME and ADDRESS	SPLIT %	OWNER NET	TOTAL NET ESCROW INTEREST	TOTAL AMOUNT PAID INTO ESCROW THRU 03/2008	OWNER % IN ESCROW 03/2008	OWNER AMOUNT IN ESCROW 03/2008
2	Curtis Bise Mable Bise HVW 4218 Hwy 144 S Glen Rose, Texas 76043	100%	0.00149583	0.01348250	Equitable Total - \$3,326.38 Bank Total per DGO - \$4,634.12	11.11111421%	\$369.50 \$548.24
2	Larry Houston Glenda Jo Houston H/W 2055 Devault Bridge Road, #28 Piney Flats, TN 37688	100%	0.00149583	0.01346250	Equitable Total - \$3,326.38 Bank Total per DGO - \$4,934.12	11.11111421%	\$369.60 \$548.24

Representing EQT Payments for Time Period 04/2008 through 03/2011

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET INTEREST	TOTAL NET ESCROWINTEREST	TOTAL AMOUNT PAID INTO ESCROW 94/2008 - 03/29/11	OWNER % IN ESCROW 03/2011	OWNER AMOUNT IN ESCROW 03/2011
ļ '	Curtis Bise Mable Bise H/W 4218 Hwy 144 S Glen Rose, Texas 76043	100%	0.00149583	0.01196667	Equitable Total - \$1,323,91 Bank Total per DGO - \$4,934,12	12.50000000%	\$165.48 \$816.77
2	Larry Houston Glenda Jo Houston H/W 2055 Devault Bridge Road, #28 Piney Flats, TN 37586	100%	0.00149583	0.01196687	Equitable Total - \$1,323.91 Bank Total per DGO - \$4,934.12	12.50000000%	\$165.46 \$616.77

^{*}Division of time periods is due to prior spit agreement between Welford Dotson and Range Resources/Pine Mountain. Release was Done and Executed by VGOB on 12/05/2007 and recorded 12/17/2007 EQT received notification and removed Welford Dotson from escriby account on 03/25/2008



March 16, 2011

Mr. Larry Houston 2055 Devault Bridge Road, #28 Piney Flats, TN 37686

Re: Permanent Release of CBM Royalty

Well VC-505241, VC-504484, and VC-504248

Dickenson County, Virginia

Dear Mr. Houston:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 32.5 acre tract ("Subject Tract") under pooling orders from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of the wells within the operating unit are enclosed for your reference.

EQT, as operator of the units, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in these wells.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Jerry H. Grantha

Wice President

Enclosure

cc: Kristie Shannon, EQT Rita Barrett, EQT Debbie Louthian, RRPM

Range Resources - Pine Mountain, inc.

408 W. Main Street P. O. Box 2136

Abingdon, VA 24212

Fax (276) 628-7246

Tel. (276) 628-9001



March 11, 2011

Mr. Curtis Bise Mrs. Mable Bise 4218 Hwy 144S Glen Rose, TX 76043

Re: Permanent Release of CBM Royalty

Well VC-505241, VC-504248, and VC-504484

Dickenson County, Virginia

Dear Mr. and Mrs. Bise:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on a 32.50 acre tract ("Subject Tract") under pooling orders from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of the wells within the operating unit are enclosed for your reference.

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If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES, PINE MOUNTAIN, INC.

Vice President

Enclosure

cc: Kristie Shannon, EQT Rita Barrett, EQT E. Strouth, EQT

Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc. 406 W. Main Street P. O. Box 2136

Abingdon, VA 24212 Tel. (276) 628-9001

Fax (276) 628-7246

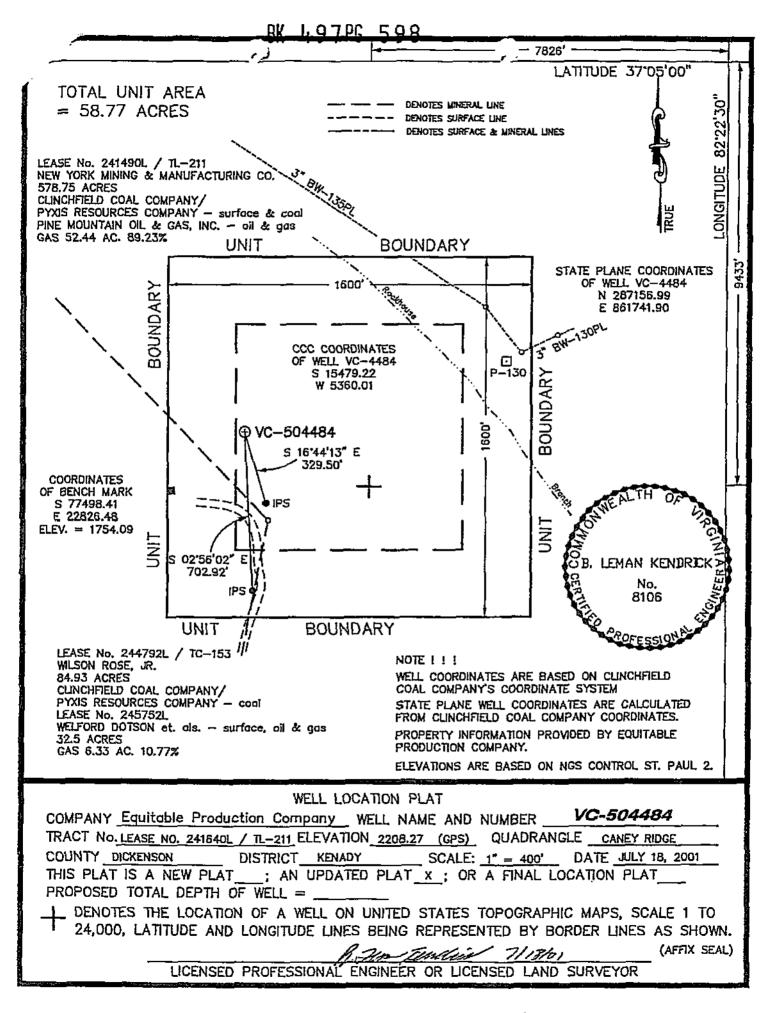


EXHIBIT "B" VC-504484 VGOB 01/08/21-0919

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	NET REVENUE INTEREST		
Gas Estate Only							
1	Pitiston Company c/o Pine Mountain Od & Gas, Inc. Atm. Richard Brithart PO Box 5100 Lebanon, VA 24226	Leased-EPC	89.230000%	52.4400	0.11153750	RI	
	Equitable Production Company				0.78076250	w	_
Trect 1 Totals	, ,	•	89.230000%	52.44	0.89230000		•
2	Imogene Adkins Box 268 Cantwood, VA 24228	Unleased	0.299167%	0.1758	0.00037396	RI	
	Dudley Redden Unknown	Unleased	0.099722%	0.0588	0.00012455	RI	
	Tim Redden Unknown	Unleased	0.099722%	0.0586	0.00012485	RI	
	Angela Redden Unknown	Unleased	0.099722%	0.0588	0.00012465	RI	
	Edith A. Goodman, widow Unknown	Unleased	0.299167%	0.1758	0.00037396	RI	
	Bruce Adidns and Norma Adidns, H/W Unknown	Unleased	0.299167%	0.1758	0.00037398	RI	
	Curtis Bise and Mazke Bise, HVV 4218 Highway 144 South Glen Rose, TX 76043	Deemed Leased	1.196667%	0.7033	0.00149583	RI	Requested for release on 05/11 docket
	Lorene Weils and Raiph Weils, W/H Unknown	Unleased	1.196667%	0.7033	0.00149583	RI	
	Larry Houston, single 2055 Devault Bridge Road, #28 Piney Flats, TN 37686	Deemed Leased	1.196687%	0.7033	0,00149583	RI	Requested for release on 06/11 docket
	Seima Adkins Unknown	Unleased	1.196667%	0.7033	0.00149583	RI	
	B# Nash, Single Unknown	Unleased	1 196667%	0.7033	0.00149583	RJ	
	Welford Dotson, single Route 2, Box 315 Coeburn, VA 24230	Leased-EPC 245752L 01	1.196667%	0.7033	0.00149583	RI	Released on 03/25/2008
	Donald R. Hitton and Carolyn Hitton, H/W 404 Punch Run Road Front Royal, VA 22530	Leased-EPC 245752L 02	1.196667%	0.7033	0.00149583	RI	
	Albert C. Adkins and Eva Adkins, H/W HC05, Box 682 Coebum, VA 24230	Unleased	0.979090%	0.5755	0.00122386	RI	
	E. C. Adkins and Cloria M. Adkins Burnside their Heirs Successors and Assigns Unknown	Unleased	0.217576%	0.1279	0.00027197	RI	MZ
Tract 2 Totals	Equitable Production Company		10.770000%	6.3300	0.09423750 0.10770000	WI	NRI 0.01346250 (0.00149583), Welford Dotson released 0.01196667
	TOTAL GAS ESTATE		100.000000%	58.7700	1.00000000		(0.00149583) Larry Houston Request for releas (0.00149583) Curbs Bise Request for release 0.00897500 Belance as of 04/30/2011
	· <u></u>						

Coal Estate Only

	TOTAL COAL ESTATE		100.000000%	58,7700	1.90000000
Tract 2 Totals	Equitable Production Company	•	10.770000%	6.3300	0.09423750 V 0.10770000
2	Pittston Company c/o Pine Mountain Oil & Gas, Inc. Aftr: Richard Brithart PO Box 5100 Lebanon, VA 24226	Leased-EPC 244792L TC-153	10.770000%	6.3300	0.01346250 R
Tract 1 Totals	Equitable Production Company	-	89.230000%	.52.4400	0.78076250 V 0.89230000
1	Pittston Company c/o Pine Mouritain Oil & Gas, Inc. Atin: Richard Brithart PO Box 5100 Lebanon, VA 24228	Leased-EPC 241490L Tract TL-211	89.230000%	52.4400	0.11153750 R

EXHIBIT "E" VC-504484 VGOB 01/08/21-0919

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	NET REVENUE INTEREST
		Gas Estate Only			
2	Imogene Adkins Box 266 Clintwood, VA 24228	Unleased	0.299167%	0.1758	0.00037396
	Dudley Redden Unknown	Unleased	0.099722%	0.0586	0.00012465
	Tim Redden Unknown	Unleased	0.099722%	0.0586	0.00012465
	Angela Redden Unknown	Unleased	0.099722%	0.0586	0.00012465
	Edith A. Goodman, widow Unknown	Unleased	0.299167%	0.1758	0.00037396
	Bruce Adkins and Norma Adkins, H/W Unknown	Unleased	0.299167%	0.1758	0.00037396
	Lorene Wells and Ralph Wells, W/H Unknown	Unleased	1.196667%	0.7033	0.00149583
	Selma Adkins Unknown	Unleased	1.196667%	0.7033	0.00149583
	Bill Nash, Single Unknown	Unleased	1.196667%	0.7033	0.00149583
	Donald R. Hilton and Carolyn Hilton, H/W 404 Punch Run Road Front Royal, VA 22630	Leased-EPC 245752L 02	1.196667%	0.7033	0.00149583
	Albert C. Adkins and Eva Adkins, H/W HC05, Box 662 Coeburn, VA 24230	Unleased	0.979090%	0.5755	0.00122386

E. C. Adkins and Cloria M. Adkins Burnside their Heirs Successors and Assigns Unknown

Unleased

0.217576%

0.1279

0.00027197

Coal Estate Only

2 Pittston Company c/o Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart PO Box 5100 Lebanon, VA 24226 Leased-EPC 244792L TC-153

7.179999%

4.2201

0.00897500

EXHIBIT "EE" VC-504484 VGOB 01/08/21-0919

INTEREST GROSS
LEASE WITHIN ACREAGE
TRACT LESSOR STATUS UNIT IN UNIT

Gas Estate Only

Curtis Bise and Leased 1.196667% 0.7033
Mable Bise, H/W
4218 Highway 144 South
Glen Rose, TX 76043

Larry Houston, single Deemed 1.196667% 0.7033 2055 Devault Bridge Road, #28 Leased Piney Flats, TN 37686

Total 2,39333400% 1.40660000

TOTAL SUBSEQUENT TO RANGE WAIVER 2.39333400% 1.40660000

INSTRUMENT #120000755
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
JUNE 5, 2012 AT 09:35AM

RICHARD W. EDWARDS: CLERK RECORDED BY: CUF